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Appendix 1
Invitees and Attendees



Letter of Invitation

September 4, 2009

«Letter_Address» «First_» «Last_»
«OrganizationAffiliation»
«Address»
«City», «State» «Zip»

Dear «Greeting» «Last_»,

Thank you for your continued involvement in the Boardman to Hemingway Transmission Line siting process. The next Central Project Advisory Team meeting will be the first of several mapping sessions in the process of identifying potential routes for the transmission line. The session will include an evening meeting, followed by a drop-in mapping workshop the next day.

Evening Meeting Overview

The meeting will prepare team members for the workshops. Idaho Power will provide a detailed explanation of the mapping workshop and review criteria and the data that will be available. This meeting will be held:

**Tuesday September 15 ♦ 4:00 p.m. - 9:00 p.m.
Baker City, OR – Best Western Sunridge Inn**

Mapping Workshop

The all-day mapping workshop will be divided into three sessions to make the best use of attendees' time. Please contact Amanda Edge at (208) 377-9688 or amanda@rbc.net to notify us of the session you plan to attend. The three sessions will be held:

**Wednesday September 16
Baker City, OR – Best Western Sunridge Inn
7:00 a.m. - 10:00 a.m. ♦ 11:00 a.m. - 2:00 p.m. ♦ 5:00 p.m. - 8:00 p.m.**

Enclosed with this letter is a detailed explanation of the mapping session and meeting agendas for the evening meeting overview and mapping workshop. The maps that will be used at the workshop will be available on the Community Advisory Process section of the project website www.boardmantohemingway.com. For those that do not have internet access, enclosed is a list of libraries in your community that provide internet access.

We look forward to working with you. Please don't hesitate to call me if you have questions or concerns. We will call to confirm with you within the next week.

Sincerely,

Kent D. McCarthy
Delivery Planning
Idaho Power Company
(208) 388-2565
kmccarthy@idahopower.com

P.O. Box 70 (83707)
1221 W. Idaho St.
Boise, ID 83702

Central PAT #3 Invitees

Mark Bennett	Baker County
Representative Cliff Bentz	District 60
Diane Bloomer	Property owner
Carol Bradford	Property owner
Charlie Brinton	Oregon Hunters Association, Baker Chapter
Kathleen Cathey	Senator Ron Wyden's Office
Norm Cimon	Property owner
Billy Clonts	Property owner
Mayor Dale DeLong	City of Island City
Mayor Dennis Dorrah	City of Baker City
Greg Dyson	Hells Canyon Preservation Council
Brent Fenty	Oregon Natural Desert Association
Senator Ted Ferrioli	District 30
Jerry Franke	Burnt River Irrigation District
Wendy Franklin	Property owner
Wade Foster	Congressman Greg Waldon's Office
Arnie Grammon	Baker County Weed Department
Holly Gustafson	Property owner
Elaine Hagberg	Property owner
Jerry Hampton	Haines Fire Protection District
Scott Hartell	Union County Planning Department
Mayor Bonita Hebert	City of North Powder
Ted Howard	Shoshone-Piute Tribes
Hanley Jenkins II	Union County Planning Department
Mayor Colleen Johnson	City of La Grande
Garth Johnson	Move Idaho Power
Terry Kerby	Ashgrove Cement
Holly Kerns	Baker County Planning Department
Kate Kimball	1000 Friends of Oregon
Tim Lillebo	Oregon Wild
Mayor William Lindsley	City of Union
Wyn Lohner	Property owner
Steve McClure	Union County
John Milbert	Halt Idaho Power
Dennis Myhrum	Oregon Farm Bureau
Senator David Nelson	District 29
Mayor Norm Paullus	City of La Grande
Nancy Peyron	Move Idaho Power

**Central Evening Meeting Attendees
September 15, 2009 4 p.m. – 9 p.m.**

Mark Bennett	Baker County
Diane Bloomer	Property owner
Gary Bloomer	Property owner
Richard Diewart	Property owner
Jerry Franke	Burnt River Irrigation District
Wendy Franklin	Property owner
Arnie Grammon	Baker County Weed Department
Elaine Hagberg	Property Owner
Jochen Hagberg	Property owner
Jerry Hampton	Haines Fire Protection District
Scott Hartell	Union County Planning
Garth Johnson	Move Idaho Power
John Milbert	Halt Idaho Power
Connie Pound Lewis	Mayor of Haines
Ross Seyfried	Elk Song Ranch
Kristen Wares	Property owner
Commissioner Fred Warner	Baker County
Fred Warner Sr.	Rancher
Ken Weet	Property owner
Dan Weitz	Baker Powder Basin Watershed Council
Micheal Widman	Property owner
Karen Yeakley	Former mayor of Baker City
Vivian Zikmund	Property owner

**Central Mapping Workshop Attendees
September 16, 2009 7 a.m. – 8 p.m.**

Rich & Nora Adamo	
Charlotte Beck	Property owner
Donald Beck	Property owner
Mark Bennett	Baker County
Diane Bloomer	Property owner
Gary Bloomer	Property owner
Ted Bloomer	Property owner
Arlene Blumton	United States Forest Service
Carol Bradford	Property owner
Susan Busch	Property owner
Donna Cummings	Property owner
Johnny Cummings	Property owner
Richard D'Ewon	
John Faw	Realtor
Jerry Franke	Burnt River Irrigation District
Wendy Franklin	
Dave Freeman	
Seth Freeman	
Arnie Grammon	Baker County Weed Department
Elaine Hagberg	Property owner
Jochen Hagberg	Property owner
Mike Hall	United States Forest Service
Jerry Hampton	Haines Fire Protection District
Scott Hartell	Union County Planning Department
John Milbert	Halt Idaho Power
Dea Nelson	United States Forest Service
Ed Nichols	
Larry Pearson	
Peggy Pearson	
Mayor Connie Pound Lewis	City of Haines
Ross Seyfried	Elk Song Ranch
Larry Solise	
Laurie Solise	
Gary Timm	
Matt Ure	
Kristen Wares	Property owner
Fred Warner Jr.	Property owner
Commissioner Fred Warner Sr.	Baker County
Anita Weet	
Ken Weet	
Dan Weitz	Baker Powder Basin Watershed Council
Coral Widman	

Michael Widman	
Scott Wilde	
John Williams	La Grande
Karen Yeakley	Former Mayor of Baker City
Vivian Zikmund	Property owner

Appendix 2
Meeting Handouts

Boardman to Hemingway Project

Central Project Advisory Team Meeting #3

Evening Meeting

Tuesday, Sept. 15, 2009 • 4 p.m. to 9 p.m.

Best Western Sunridge Inn

1 Sunridge Lane • Baker City, OR 97814

AGENDA

Meeting objectives:

- Present the outcomes of the public meetings
- Review the regulatory, engineering and community criteria
- Explain the mapping workshop taking place the following day

4 p.m. Welcome – Kent McCarthy, Idaho Power, CAP Project Leader

4:15 p.m. Team Business – Rosemary Curtin, Facilitator

4:45 p.m. Presentation of public meeting outcomes – Rosemary Curtin

- Overview
- Comments

5 p.m. Review criteria and how routes will be analyzed – Stacey Baczkowski, Idaho Power, Senior Biologist

- Regulatory, engineering and community criteria
- Data
- Analysis

5:30 p.m. Explanation of mapping workshop – Kent McCarthy

- Workshop format
- Confirm times
- Next steps

6 p.m. Dinner

6:30 p.m. Demonstration and mapping session questions and answers (optional)

- View Geographic Information System (GIS)
- Discussion with teams

Boardman to Hemingway Project

Central Project Advisory Team Meeting #3

Mapping Workshop

Wednesday, Sept. 16, 2009 • 7 a.m. to 8 p.m.

Best Western Sunridge Inn

1 Sunridge Lane • Baker City, OR 97814

AGENDA

Meeting objective:

- Begin to identify a range of possible routes for the Boardman to Hemingway Transmission Line

7 – 10 a.m.

Session 1

- Mapping
- Technical assistance

11 a.m. – 2 p.m.

Session 2

- Mapping
- Technical assistance

5 – 8 p.m.

Session 3

- Mapping
 - Technical assistance
-

To make the most of your session, it is important to arrive on time. Please contact Amanda Edge at (208) 377-9688 or Amanda@rbci.net to let us know when you plan to attend, or to schedule an alternate time. Idaho Power will be available all day.

www.boardmantohemingway.com



Boardman to Hemingway Project Advisory Team

Project Advisory Team
Meeting 3



Agenda

- Meeting objectives
 - Present the outcomes of the public meetings
 - Review the regulatory, engineering and community criteria
 - Explain the mapping workshop taking place the following day

Agenda

- 4:00 pm Welcome and Introductions
- 4:15 pm Team Business
- 4:45 pm Presentation of Public Meeting Outcomes
- 5:00 pm Review Criteria and How Routes will be Analyzed
- 5:30 pm Explanation of Mapping Workshop
- 6:00 pm Dinner
- 6:30 pm Demonstration and Mapping Session Questions and Answers (optional)

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Public Meeting Outcomes

Review Criteria and How Routes will be Analyzed

Routing Goals

- Development of routes by the PAT is an iterative process that will use community criteria, public input, regulatory criteria, and professional judgment to develop:
 - One proposed route
 - Reasonable range of alternatives



Routing Tools

- Community Criteria – provided in meeting summaries
- Routing Criteria Table – 26 page table
- Regulatory Framework Table – 9 page table
- Summary of Exclusion, Avoidance, and Placement Opportunities



Routing Tools

- Hard Copy Maps
 - Cultural and Visual
 - Land Use
 - Physical and Natural Resources
 - Fish and Wildlife
 - Exclusion Areas
 - General Constraints
 - Topography
- Geographic Information System (GIS) Stations

Data

- Have collected, or in the process of collecting, all data that we are aware of for the project area
- Not all of the planning area has been surveyed or mapped for all of the routing criteria
 - The absence of data on the map does not necessarily equate to the absence of a constraint or opportunity
- Database will continue to be updated as information becomes available
 - Can occur through general agency surveys (e.g., ODFW sage grouse surveys); project-specific surveys; as agencies digitize existing data

Data

- Data are from a variety of sources, have been collected using a variety of scales, varying quality assurance and quality control, varying original purposes and goals, and varying interpretations of the original data set
- We have **not** validated GIS data. We are assuming data are correct unless determined otherwise
- We have data for almost all of the criteria that will be used in mapping
 - Do **not** have private resource lands (e.g., timber), areas of tourism, and rangeland
- If you see errors in the data or know of data that we are missing, please let us know

Route Analysis

- Route development form
 - Necessary that you complete so we can understand purpose of routes
 - Also indicate if there are issues/concerns that are not easily captured by a constraint or opportunity or where we do not have data
- Digitize hardcopy submissions
- Review all routes for “red flag” issues
 - A “red flag” issue could be a route that passes through one or more exclusion areas or is in conflict with regulatory criteria
 - Routes will be brought back to the PAT to explain the issue and/or resource concerns, to determine if the route should be refined to eliminate the “red flag”, or if the route should not be considered further
 - Alternatively, Idaho Power could develop a route that resolves the “red flag” issue and present both routes to the PAT for discussion

Route Analysis

- Route Analysis
 - Route Analysis Worksheet
 - Completed based on community criteria and priorities
 - Used professional judgment for criteria that were not addressed by the PAT
 - Some siting criteria are shown as an opportunity and a constraint (e.g., public land)
 - Did we get it right?
- Assessment of Permitting Feasibility
 - Routes and/or route segments will be categorized as high, moderate, or low probability of being permitted
 - Professional judgment
 - Route analysis will start following each PAT meeting, but will not be able to be completed until after all PATs have completed the first mapping session

Route Analysis

- Report to PAT
 - Summary table that quantifies opportunities and constraints
 - Summary of key advantages and disadvantages
 - Will discuss these with PAT at second mapping meeting
- Timelines
 - The time necessary to complete detailed route analysis is dependent upon the number of routes we receive from each PAT

Explanation of Mapping Workshop

Mapping Session Objectives and Schedule

- **Objective – Begin to identify a range of possible routes for the Boardman to Hemingway Transmission Line**
- **Session Schedule**
 - 7 – 10 a.m. Session 1**
 - » Mapping
 - » Technical assistance
 - 11 a.m. to 2 p.m. Session 2**
 - » Mapping
 - » Technical assistance
 - 5 – 8 p.m. Session 3**
 - » Mapping
 - » Technical assistance

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Mapping Guidelines

- To make the most of your session, please plan to arrive on time
 - Group work is encouraged (though not required)
 - You may stay for as long as you wish
- Routes should be buildable in your own mind
 - Buildable
 - Cost
 - Constructable
 - Permittable
- You will be routing a centerline for the transmission line

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Mapping Workshop Overview

- This is not a one-time mapping opportunity. We will hold additional mapping sessions until a proposed route and some alternative routes are agreed upon.

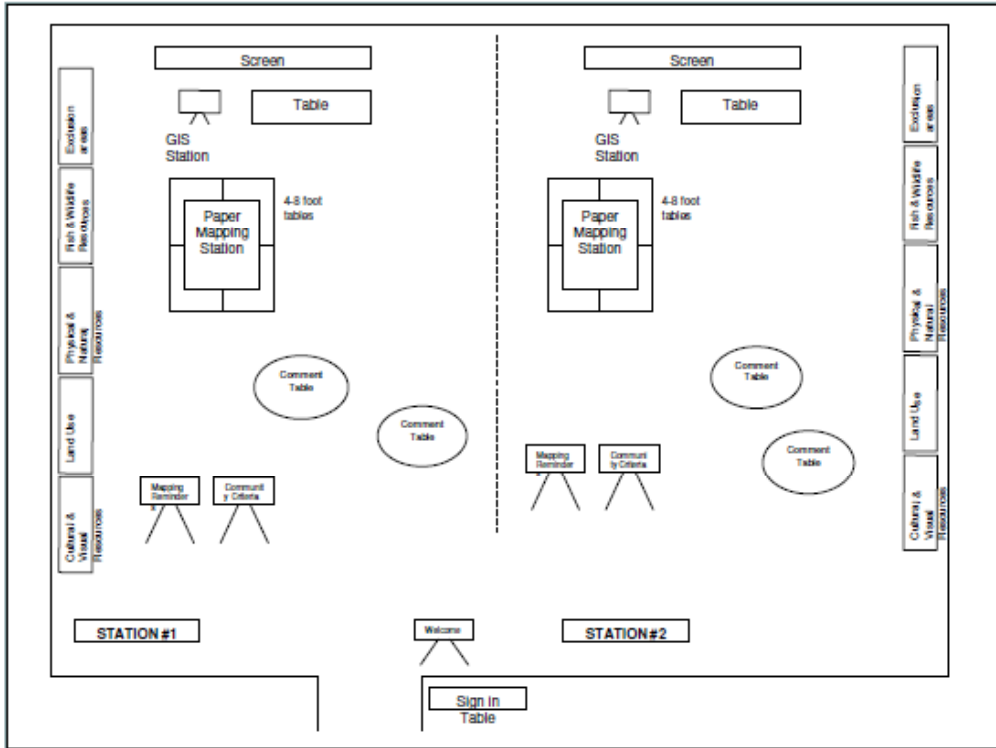
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Mapping Workshop Overview

- Each mapping station will include:
 - A map of the specific project area including general constraints
 - The general constraints include areas of exclusion and areas of concern that have been identified by Project Advisory Teams
 - Large reference maps showing:
 - Cultural and Visual Resources
 - Land Use
 - Physical and Natural Resources
 - Fish and Wildlife Resources
 - Exclusion Areas
 - Topography

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Mapping Workshop Overview



- Team members may choose to lay out routes on the paper maps or work with GIS operators to lay out routes at the computer stations
- Idaho Power staff and technical experts from other organizations will be available to answer questions
- County Planners have also been invited to attend
- Note, Idaho Power staff will simply be there to assist. The analysis of the routes will be done in the weeks following the workshop

Mapping Workshop Overview

- Documentation – Idaho Power will keep a detailed record of all routes
 - Team members will be asked to provide a written description and comments for the routes they identify. This document will help Idaho Power understand the location and reasoning behind each route
 - A form has been developed for this purpose
 - We would appreciate your permission to contact you concerning your route if we have questions
 - We will report back to you any conversations we have at the 2nd mapping session

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Next Steps

- After the mapping session, Idaho Power will analyze each route using the regulatory, engineering and community criteria
- The analysis will be presented at the next set of PAT meetings
- The teams will begin revising and eliminating routes
- Additional mapping sessions may be needed as the teams and Idaho Power work toward the goal of identifying proposed and alternate routes for the transmission line

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Additional Information

- www.boardmantohemingway.com
 - Project information
 - Links to BLM, Oregon Department of Energy, Idaho Power
 - Comment forms

Project Advisory Team Meeting September 2009 Mapping Session

Thank you for your continued involvement in the Boardman to Hemingway Transmission Line siting process. The Project Advisory Team meeting in September 2009 will be the first mapping session in the process of identifying potential routes for the proposed transmission line. From May 2009 to August 2009, the project advisory teams have:

- Reviewed and discussed the purpose and need for the project.
- Documented the criteria that will be important to your community when identifying potential routes.
- Reviewed and discussed regulatory and engineering criteria that must be considered when identifying potential routes.

Seven public meetings were held in August 2009 to share information about the project with local residents and to gather input on the community, regulatory and engineering criteria. Input from these public meetings will be presented to the project advisory teams at the mapping session.

The session will begin with an evening meeting and end with a drop-in mapping workshop the next day. This document and the attached meeting agendas give an overview of both days.

Evening Meeting Overview

The evening meeting will take place from 4 p.m. to 9 p.m. the night before the mapping workshop. The meeting will prepare team members for the workshops by presenting comments from the August 2009 public meetings and reviewing the community, regulatory and engineering criteria.

Idaho Power will provide a detailed explanation of the mapping workshop and the data that are available. A question-and-answer session will begin at 6:30 p.m.

Mapping Workshop Overview

The all-day mapping workshop will be divided into three sessions to make the best use of attendees' time. PAT members will be asked to sign up for a time in advance: 7 to 10 a.m., 11 a.m. to 2 p.m., or 5 to 8 p.m.

To make the most of your session, please plan to arrive on time. Group work is encouraged. You may stay for as long or as short a time as you wish, and additional time slots may be scheduled if needed.

continued on back

Mapping Workshop Overview, continued

Two identical mapping stations will be at the workshop. Each station will include:

- **A map of the specific project area.** The map will include general constraints. The general constraints include areas of exclusion and areas of concern that have been identified by Project Advisory Teams during the Community Advisory Process.
- **Large reference maps** showing:
 - Cultural and visual resources
 - Land use
 - Physical and natural resources
 - Fish and wildlife resources
 - Exclusion areas
 - Topography
- **Geographic Information System (GIS)** stations with a computerized database of opportunities and constraints.
- **Community criteria** that each project advisory team has identified as important to their area.
- **Mapping reminders and instructions.**

Team members may choose to lay out routes on the paper maps or work with GIS operators to lay out routes at the computer stations. Idaho Power staff, as well as technical experts from other organizations will be available to answer questions. County planners also have been invited to attend. Idaho Power staff will simply be there to assist. The analysis of the routes will be done in the weeks following the workshop.

Documentation

Idaho Power will keep a detailed record of all routes. Team members will be asked to provide a written description and comments for the routes they identify. This documentation will help Idaho Power understand the location and reasoning behind each route.

The Next Step

After the mapping session, Idaho Power will analyze each route using the regulatory, engineering and community criteria. The analysis will be presented at the next set of PAT meetings. The teams then will begin revising and eliminating routes. Additional mapping sessions may be needed as the teams and Idaho Power work toward the goal of identifying proposed and alternate routes for the transmission line.

Boardman to Hemingway Transmission Line Project – Route Analysis Worksheet for the Central Project Advisory Team

Constraint/Opportunity	Placement Opportunity	Avoidance Categories			Exclusion
Siting Criteria	Areas that should be considered for transmission line routes because land uses were identified by the Project Advisory Team (indicated by shading) as a high priority for placement, and/ or routes are compatible with the construction, maintenance, and operation of overhead transmission lines.	These areas should be avoided unless there is no reasonable alternative. Mitigation ¹ would be required for federally-managed lands and to meet Oregon Department of Energy Energy Facility Siting Council standards. Also a potential that federal resource plans would need to be amended to allow the project. Assignment to categories based on Project Advisory Team (PAT) community criteria (indicated by shading) and then professional judgment for criteria not addressed by the PAT.			Areas where a transmission line is precluded by statute or regulation (federal, state, local) or as identified by the Project Advisory Team (indicated by shading).
		Avoidance: Low	Avoidance: Moderate	Avoidance: High	
		Very low to low impact. Mitigation, if necessary, would be very easy to implement	Moderate impact that could likely result in significant adverse impact that could require mitigation. Mitigation, if necessary, would range from fairly easy to implement to being costly or require longer time frames.	High to very high impact (duration, magnitude). Very difficult or infeasible to mitigate (due to technology, sensitivity of resource, time frame, or cost of mitigation).	
MAP SERIES: Land Use					
Airport and Controlled Airspace					X
Oregon Fish Hatchery					X
Pipeline	X				
Military Operations Area					X
Naval Weapons System Training Facility					X
Hells Canyon National Recreation Area					X
Starkey Game Management Area					X
Wind Farm					X
Wild/Scenic River					X
Nature Conservancy Preserve					X
National Wildlife Refuge					X
National Forest Utility Corridor	X				
West-wide Energy Corridor	X				
Vale District BLM Special Recreation Management Area				X	
Vale District BLM Proposed & Existing Utility Corridor	X				
Malheur Resource Area Off Highway Vehicle Closure Area				X	
Idaho County Impact Area				X	
Oregon Urban Growth Boundary				X	
Urban Area					X
Oregon State Park					X
Area of Critical Environmental Concern					X
Exclusive Farm Use Zone					X
Irrigated Agriculture					X
US Forest Service Recreation Site					X
US Forest Service Recreation Area					X

US National Forest Special Interest/Management Area				X	
US Forest Service Roadless Area					X
Bureau of Land Management Wilderness Study Area					X
US Forest Service Wilderness Area					X
Bureau of Land Management (managed lands)	X				
Bureau of Reclamation (managed lands)	X				
Indian Reservation					X
Military (owned lands)			X		
National Park Service (managed lands)					X
Other federal (managed lands)	X				
Private				X	
State (managed lands)	X				
US Fish and Wildlife Service (managed lands)					X
US Forest Service (managed lands)	X				
MAP SERIES: Cultural and Visual					
Oregon Trail Interpretive Center				X	
Cemetery			X		
Historic Site (NRHP)					X
Idaho Historic Trail / Oregon Trail				X	
Intact Oregon Trail Segment				X	
Scenic Byway Route				X	
Bureau of Land Management Visual Resource Management Class I					X
Bureau of Land Management Visual Resource Management Class II				X	
Bureau of Land Management Visual Resource Management Class III			X		
US Forest Service VQO: Maximum Modification	X				
US Forest Service VQO: Modification		X			
US Forest Service VQO: Partial Retention			X		
US Forest Service VQO: Retention					X
US Forest Service VQO: Preservation					X
MAP SERIES: Physical and Natural Resources (Geology, Soils, Vegetation, Water, and Wetlands)					
Fault Line			X		
100-year Floodplain				X	
US Geological Survey Mining Area			X		
National Wetland Inventory Wetland				X	
US Forest Service Old Growth Forest				X	
Forested Land			X		
Oregon Landslide Data					
Fan			X		
Landslide				X	
Talus-Colluvium (landslide related feature)				X	
NRCS Soil Capability Classification - Arable Land Classification					
Class I					X
Class II			X		
Class III			X		
Class IV		X			
MAP SERIES: Fish and Wildlife					
Special Status Fish Steam			X		

Wildlife Management Area					X
Idaho Pronghorn Antelope Habitat			X		
Idaho Bighorn Sheep Habitat			X		
Idaho Elk and Deer Crucial Winter Range			X		
Oregon Elk Winter Range			X		
Oregon Deer Winter Range			X		
Sage-grouse Lek					X
Sage-grouse Lek 2 mile Buffer					X
Oregon Sage-grouse Occupied Habitat				X	
Idaho Sage-grouse Key Habitat Area				X	
Idaho Sage-grouse Habitat: High Restoration Potential				X	

- Mitigation is a way to reduce the effect of an action. Mitigation is a process that includes avoiding the impact, minimizing the impact, and compensating for remaining unavoidable impacts. Federal and state agencies have varying mitigation requirements that will be triggered by impacts identified through their permitting and approval processes.

Boardman to Hemingway Transmission Line Project Community Advisory Process Public Meetings Baker City and La Grande Summary of Comments

Idaho Power is committed to partnering with communities from northeast Oregon to southwest Idaho to identify proposed and alternate routes for the proposed transmission line. Idaho Power initiated the Community Advisory Process to engage communities in siting the proposed transmission line.

In August 2009, Idaho Power hosted seven public meetings. The public meetings were held to give the public the opportunity to:

- Learn more about the Boardman to Hemingway Transmission Line Project.
- Review and provide input on criteria for evaluating routes for the proposed transmission line.
- Speak to Idaho Power representatives.

The public meetings in Baker City, OR (August 12) and La Grande, OR (August 13) had an overall attendance of 108 people.

Attendees were given the opportunity to complete a comment sheet that asked the following questions:

- What are your concerns about siting the Boardman to Hemingway Transmission Line?
- What are your suggestions for siting the transmission line?
- Do you have comments on the regulatory and/or engineering criteria?
- Additional comments.

A total of 28 comment sheets were collected. A detailed meeting summary and transcription of all comments will be posted on the project webpage www.boardmantohemingway.com.

The following is an overview of the themes and opinions expressed by the public:

Concerns:

- Preservation of private and farm land
- Need for the transmission line
- Preservation of scenic beauty
- Preservation of wildlife
- Economic effects
- Compensation for land that will be used
- Public input will not be taken seriously
- Idaho Power has not considered other options/technology

Suggestions:

- Avoid private land
- Do not build the transmission line
- The line should be sited to avoid wildlife habitats
- The line should not obstruct scenery

Other comments included:

- “I think any concerns I had are adequately addressed in the Central Community Criteria.”
- “What will be given up to put it here for all involved?”
- “Build it.”
- “Put it on as much public land as possible.”
- “Keep up the community involvement.”
- “Look at smaller energy producing facilities closer to your projected needs.”
- “I’m for it going on either side of the Durkee Valley.”
- “With new technology and development do we need these giant towers and lines?”
- Idaho Power is a “for profit” corporation and is only looking at their bottom line.
- Will the communities be told where the line will go? & when? And will the people’s comments actually be listened to, not disregarded?

Meeting Evaluation
Boardman to Hemingway Project
Central Project Advisory Team Meeting #3
September 15, 2009

Name: _____

1) What do you feel worked well for this meeting?

2) What do you feel didn't work well for this meeting?

Appendix 3

Team Input

**Meeting Evaluation Comment Sheet
Transcriptions**

Name	Contact Information	What do you feel worked well for this meeting?	What do you feel didn't work well for this meeting?	Do you have any questions?
Kristen Wares	kristenwares@yahoo.com 45977 Houghton CR Rd. Baker City, OR 97814 541-398-1111	Visual aids were very helpful. really appreciated and was fascinated by GIS demonstration. I have said this once before, impressive organization. Someone (or many) is good at their job.	I like the C6 and C9 routes because of the Public Land utilization. My final comment: A route through western Idaho to Lewiston, ID and west to connect to Mid C Hub should be considered.	Not at this point.
Karen Yeakley	kyeakley@oldwestfcu.org 42687 Hudson Rd. Baker City, OR 97814 541-523-5535 W 541-523-6900 H	Late afternoon & evening work well for those with other work. The demonstration of the mapping process with the overlays and obstacles worked well. This process will help educate public and further the goal of a or several routes.	I felt all was well. The presenters were very open and encouraged feedback.	None at this point.
John Milbert	flagstaff@verizon.net 1812 Jefferson Ave. LaGrande, OR 97850 541-963-6964	Keeping it focused on mapping.	No Black Forest torte for dessert	Not at this time.

**Routing Analysis Comment Sheet
Transcriptions**

# of comment sheet	Name	Do you have any questions about the route analysis and/or table?	Are there any siting criteria you would categorize differently? Why?	Other comments
1	N/A		There are areas of private ground that are at least as beneficial to maintaining deer and elk populations as anything on public ground.	
2	John Milbert	Not at this time.	Big game winter range, especially mule deer should be high avoidance, instead of moderate.	